

ANNEXURE 1

INFORMATION ON THE PROCURER

- ENCLOSURE-1: Last three years available annual audited accounts
- ENCLOSURE-2 : Aggregate technical and commercial losses for last three years as available
- ENCLOSURE-3: Details regarding existing tariff structure, consumer base etc
- ENCLOSURE-4: Business forecast

1. ANNUAL STATEMENTS OF ACCOUNTS

PUNJAB STATE ELECTRICITY BOARD				
REVENUE ACCOUNT		STATEMENT NO 1		
Sch. No.	Particulars	2007-08	2006-07	2005-06
	Units Sold (in Millions)	32,121.83	27,896.22	25,463.62
	Income	Rs. In Lacs	Rs. In Lacs	Rs. In Lacs
1	Revenue form sale of Power	791,313.56	703,095.63	670,107.89
4(a)	Revenue Grants	38.13	1.43	-
4(b)	Tariff Compensation from State Govt.	284,803.75	142,380.00	143,592.00
4	Total (4a+4b)	284,841.88	142,381.43	143,592.00
5	Other Income	32,133.47	25,402.65	19,924.48
	Total Income (Sch 1+4+5)	1,108,288.91	870,879.71	833,624.37
	Expenditure			
6	Purchase of Power	602,037.14	432,701.07	240,492.45
7	Generation of Power	264,556.12	244,852.73	240,340.66
8	Repair and Maintenance	27,724.07	27,015.80	22,536.64
9	Employee's Cost	215,308.63	186,462.89	173,179.58
10	Administration & General Expenses	9,203.59	7,902.12	7,669.80
11	Depreciation & related Debits	66,691.79	60,499.84	58,487.90
12	Interest and Finance Charges	108,539.22	105,790.06	105,247.41
	Sub Total 'A'	1,294,060.56	1,065,224.51	847,954.44
	Less Expenses Capitalized			
13	Interest and Finance Charges	22,177.46	17,360.89	9,984.22
14	Other Expenses	14,500.84	13,667.91	12,650.54
	Sub Total 'B'	36,678.30	31,028.80	22,634.76
	Net Expenditure 'C' (A-B)	1,257,382.26	1,034,195.71	825,319.68
15(a)	Other Debits	476.60	763.78	443.32
15(b)	RE Subsidy-Written Off	-	-	-
15	Sub total 'D' (Sch-15a+15b)	476.60	763.78	443.32
16	Extra ordinary items	4.32	4.11	0.80
17(a)	Fringe Benefit Tax	497.80	455.56	439.65
	Sub total 'E' {Sch 15+16+17(a)}	978.72	1223.45	883.77
	Total Expenditure 'F' (C+E)	1,258,360.98	1,035,419.15	826,203.45
	Profit/(Loss) Before Tax	(150072.07)	(164,083.89)	7,420.92
17	Provision for Income tax	-	-	-
	Profit/(Loss) after Tax	(150072.07)	(164,539.45)	7,420.92
18	Prior period - Credit	34,808.56	5,102.18	4,031.68
	(Charges)	(23,696.52)	(3,201.25)	(10,163.20)
	Net Prior Period credits (Charges)	11,112.04	1,900.93	6,131.52

NET REVENUE AND APPROPRIATION ACCOUNT		STATEMENT NO. 2		
S.No.	Particulars	2007-08	2006-07	2005-06
		(Rs. In Lacs)	(Rs. In Lacs)	(Rs. In Lacs)
	Balance brought forward	(598,052.59)	(435,414.07)	
1	Normal Surplus/(Deficit)			(112,463.34)
2	RE Subsidy pertaining to the year 1998-99 to 2001-02 written off during the year 2004-05			(324,240.13)
	Total balance brought forward			(436,703.47)
	Surplus/(Deficit) from Revenue Account	(138960.03)	(162,638.52)	1,289.40
	RE Subsidy pertaining to the year 1998-99 to 2001-02 written off during the year 2004-05			-
	Total Surplus/(Deficit)			1,289.40
	Transfer from General Reserve	0	0	-
	Credits			-
	Appropriations:			
	Contribution to Reserve & Reserve funds	0	0	-
	General Reserve	0	0	-
	Balance Carried forward	(737,012.62)	(598,052.59)	(435,414.07)

BALANCE SHEET		Statement No 3		
Sch. No.	Particulars	At 31st March 2008	At 31st March 2007	At 31st March 2006
	Net Fixed Assets	(Rs. In Lacs)	(Rs. In Lacs)	(Rs. In Lacs)
19	Gross Block	1,642,073.67	1,541,359.33	1,477,882.28
	Less: Accumulated Depreciation	741,432.95	677,084.64	608,567.51
	Net Fixed Assets	900,640.72	864,274.69	869,314.77
21	Capital Expenditure in progress	378,478.83	328,148.53	203,595.40
22	Assts not in use	6,760.96	4,636.00	5,927.93
23	Deferred Costs	406.34	401.28	844.07
24	Intangible Assets	1150.00	2,250.00	
25	Investments	70,954.44	27,808.53	25,379.07
	Net Current Assets			
26	Total Current Assets	342,876.46	286,096.59	275,924.64
	Less : Total Current liabilities			
27	Security deposit from consumers	115,358.04	100,711.75	86,788.54
28	Other current liabilities (Sch 27+Sch 28)	234,431.18	158,317.49	148,298.93
	Total Current Liabilities	349,789.23	259,029.24	235,087.47
	Net Current Assets (Sch 26-Sch27-Sch28)	(6,912.77)	27,067.36	40,837.17
29	Subsidy receivable from Govt.	1,238.37	1,236.62	1.02
	Net Assets	1,352,716.89	1,255,823.01	1,145,899.43
	FINANCED BY :-			
30	Borrowing for Working Capital	442,000.00	231,668.05	89,554.33
31	Payment due on Capital Liabilities	110,224.21	235,177.70	224,562.45
32	Capital Liabilities	646,722.68	524,732.09	426,940.74
33	Funds from State Govt.	420,276.84	431,556.57	442,256.24
34	Contribution, Grants & Subsidies towards cost of capital assets	294,284.36	359,312.08	236,499.45
35	Reserve & Reserve Funds	176,221.42	171,429.11	161,500.29
	Surplus/(Deficit)	(737,012.62)	(598,052.59)	(435,414.07)
	Total Funds	1,352,716.89	1,255,823.01	1,145,899.43

2. DETAILS OF TRANSMISSION AND DISTRIBUTION LOSSES

Year	2004-05	2005-06	2006-07	2007-08
Percentage (%)	24.27	25.07	23.92	22.53
Units (MUs)	7301	8187	8367	8796

3. a) EXISTING TARIFF STRUCTURE

SUMMARISED PSEB TARIFF W.E.F. July 3, 2008

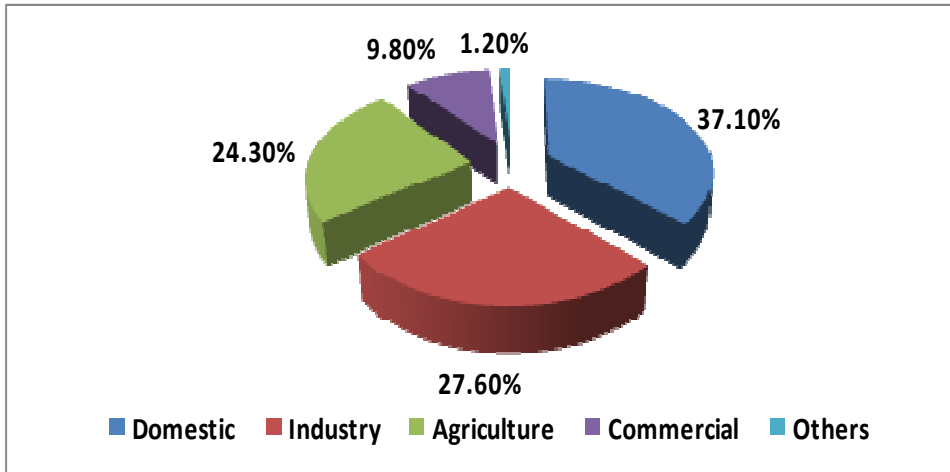
Sr. No.	Category of consumers	Existing Tariff		Revised Tariff approved by the Commission for 2008-09	
		Energy Rate (paise/kwh)	MMC (Rs/kw or part thereof)	Energy Rate (paise/kwh)	MMC (Rs/kw or part thereof)
A)	PERMANENT SUPPLY				
1	Domestic				
a)	Upto 100 units	232		240	
b)	101 to 300 units	383	31	391	32
c)	Above 300 units	405		413	
2	Non-Residential	440	113	449	115
3	Public lighting	440	As per 8 hrs/Day	440	As per 8 hrs / Day
4	Agricultural Pumpsets	i) Without Govt. subsidy 229 paise/kwh or Rs. 223/ BHP / Month ii)With Government subsidy 0	N.A.	i) Without Govt. subsidy 240 paise/ kwh or Rs. 250/ BHP / Month ii) With Government subsidy 0	NA
5	Industrial				
a)	Small power	351	93	358	95
b)	Medium	387	124	395	126
c)	Large				
i)	General industry	387	111/KVA	395	113 /KVA
ii)	PIU	387	307/KVA	395	298 /KVA
iii)	Arc Furnace	387	292/KVA	395	298 /KVA
6	Bulk Supply (including MES)				
	HT	398	186/KVA	398	186 /KVA
	LT	423	186/KW	423	186 /KW
7	Railway Traction	461	186/KVA	470	190 /KVA
8	Single point supply to cooperative group housing societies/ employers colony			413	60 /KVA
B) SEASONAL INDUSTRY : COTTON GINNING, PRESSING AND BALING PLANTS, RICE SHELLERS/ HULLER MILLS, RICE BRAN STABILIZATION UNITS (WITHOUT T.G. SETS) (SP, MS, LS)					
a)	During Season (From 1 st Sept to 31 st May next year)				
	SP	351	341	358	348
	MS	387	341	395	348
	LS	387	307/KVA	395	313 /KVA
b)	During off season				
	SP	416	NA	424	NA
	MS	449	NA	454	NA
	LS	445	NA	454	NA

C) ICE FACTORY & ICE CANDIES AND COLD STORAGE					
a)	During April to July				
	SP	351	465	358	474
	MS	387	465	395	474
	LS	387	419/KVA	395	427/KVA
b)	During August to March (next year)				
	SP	351	93	358	95
	MS	387	93	395	95
	LS	387	83/KVA	395	85 /KVA
D) GOLDEN TEMPLE, AMRITSAR AND DURGIANA TEMPLE, AMRITSAR					
a)	First 2000 units	Free	N.A.	Free	N.A.
b)	Beyond 2000 units	313	N.A.	319	N.A.
E) TEMPORARY SUPPLY					
i)	Domestic	690	Rs.573 or Rs.114/KW whichever is higher	704	Rs.584 or Rs.116/KW whichever is higher
ii)	NRS	690	Rs.1147 or Rs.287/KW whichever is higher	704	Rs.1170 or Rs.293/KW whichever is higher
iii)	Industrial (SP,MS & LS)	As per tariff approved at A(5) above for permanent supply + 100%	Rs.459/KW of sanctioned load for SP & MS and Rs.413/KVA for LS	As per tariff approved at A(5) above for permanent supply + 100%	Rs.468/KW of sanctioned load for SP and MS and Rs. 421/KVA for LS
iv)	Wheat Thresher	-do-	-do-	-do-	-do-
v)	Fairs, exhibition & melas/ congregations	Bulk supply tariff as at A(6) + 50%	Rs.4591 per service	Bulk supply tariff as at A(6) + 50%	Rs.4683 per service
vi)	Touring cinemas				
a)	Lights and fans	690	For (a) and (b) Rs. 1147 or Rs. 287/KW of sanctioned load whichever is higher	704	For (a) and (b) Rs. 1170 or Rs. 293/KW of sanctioned load whichever is higher
b)	Motive load	Rate for Industrial permanent supply as at A(5) + 100%		Rate for Industrial permanent supply as at A(5) + 100%	

NOTES

1. Domestic consumers belonging to SC category with connected load upto 1000 watts will be given 200 units of free power per month in view of the Government subsidy;
2. Non-SC BPL Domestic Consumers with connected load upto 1000 watts will be given 200 units free power per month in view of the Government subsidy;
3. AP consumers and consumers mentioned in (i) & (ii) will not be charged service charges and meter rentals in view of the Government subsidy;
4. Rebate for single point supply to cooperative group housing societies / employers colony will be as per relevant Regulations notified by the Commission vide Notification No. PSERC/Secy/Reg-38 dated 13.5.2008.
5. All other charges including rentals and deposits which are being collected by the Board as per the "Sales Regulations for Supply of Energy to Consumers" and General Conditions of Tariff & Schedules of Tariff approved by the Commission, will be continued at the existing rates till these are reviewed by the Commission;
6. Checking of load of DS consumers shall continue to be suspended.

3(b) PSEB CONSUMER MIX



4(a) BUSINESS FORECAST

PEAK DEMAND at the end of 11 th plan (17 th EPS)	11000MW
GENERATION CAPACITY needed	14000MW
ADDITIONAL CAPACITY required	8000 MW
DEFICIENCY at the end of 11 th plan	151.3 MW

4(b) PLANNED GENERATION CAPACITY DURING 11TH PLAN

Sr.no.	Power station/ allocation from central projects.	Capacity addition(MW)
1	GHTP stage-II	500
2	GVK TPS Govindwal	540
3	Nagarjuna Karnatka	101.5
4	Dheeru TPS Chattisgarh	300
5	DVC WB	700
6	Teesta stage III Sikkim	340
7	UBDC stage III	75
8	Karchem wangtoo	300
9	Swasti/Bilangana	22.5
10	Mullana-II	100
11	Talwandi sabo TPS	2000
12	Nabha TPS	1200
13	Share from central sector projects.	1251
14	Hydel projects & biomass	418.7
	Total	7848.7